



12 September 2011

ABN 88 002 522 009

[www.rangeresources.com.au](http://www.rangeresources.com.au)

The Manager  
Company Announcements  
Australian Securities Exchange Limited  
Level 06, 20 Bridge Street  
Sydney NSW 2000

## By e-lodgement

### TRINIDAD AND GEORGIA DRILLING UPDATE

International oil and gas exploration, development and production company, Range Resources Limited ("Range" or "the Company") is pleased to announce the following updates with respect to the Company's Trinidad and Georgian Operations.

#### Trinidad

Range is pleased to announce that the first well drilled by one of its subsidiaries, Trincan Oil Limited, in the Company's initial 21 well program in the Morne Diablo Block, onshore Trinidad, has been successfully completed with a down hole pump and pump jack having been installed with the well producing high quality 36 degree gravity oil at initial water-free test rates of approx 20 bopd. Higher rates will depend on final pump selection and depletion by offset well bores.

It is important to note that this first well was a replacement in fill well to an old well, hence the Company is extremely pleased with the success of this replacement well given the higher than expected net pay zone encountered. A total of 3 of the current 21 wells in the program are replacement wells, as opposed to step out wells.

Following on from the success of the first well, Rig 1 commenced and completed a step out well targeting the Lower Forest sands at a depth of approximately 1,000 feet. Surface casing was run to 100 feet and drilling reached target depth. Open hole logs have been run with results indicating extremely attractive resistivity oil sands across 215 feet. Completion plans have been lodged for approval with local authorities with an aim to have the well completed and producing within the week.

The recently certified Rig 2 is now fully operational and has been moved to the third well location (also step out well) to commence drilling. Rig 3 is scheduled to join and accelerate the current development well program once certified over the coming week or two.

The Company is buoyed by this early success and remains confident of increasing production to between 1400 – 1800 bopd from this initial programme in Trinidad.

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**Figure 1** – Rig 1 on location

## Georgia

Following the successful setting of casing to 700m and the installation of the blowout preventer (“BOP”), drilling has recommenced and is currently at 1,339m.

Drilling will continue to approximately 2,500m at which point 9 5/8” casing will be set before drilling will recommence out to a target total depth of approximately 3,500m, which is expected to be reached in late September.

The Mukhiani Well is targeting the Vani 3 prospect which has the following estimated undiscovered stock tank oil-in-place (“STOIIP”):

Vani 3 Prospect - STOIIP (MMbbls)				
	P90	P50	P10	Mean
Gross (100%)	41.7	92.7	178.2	115.2
Net Attributable to Range (40%)	16.7	37.1	71.3	46.1

The recently completed geochemical helium survey undertaken by Range confirmed the suitability of the first drill location with oil exploration and development prospectivity complementing the earlier seismic work completed on the target.



**Figure 2** – Drilling operations at Mukhiani Well 1

## Corporate Update

The Company would also like to announce that it has extended its equity line of credit facility for an extra £30m with First Columbus / Duchess.

The Company is fully funded for its exploration activities with existing cash reserves and circa \$15m still due from the exercise of 'in-the-money' options due to expire before the end of 2011, however in the event of a discovery on any of the Company's high impact exploration wells being drilled in the coming months, with this extension of the equity line of credit in place, the Company will have immediate access to funds for any appraisal operations that would be necessary should these exploration wells result in a discovery.

Please find attached an Appendix 3B.

For and on behalf of the Board

Regards



Peter Landau  
Executive Director

Ends

## Contacts

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## Range Background

Range Resources Limited is a dual listed (ASX: RRS; AIM: RRL) oil & gas exploration company with oil & gas interests in the frontier state of Puntland, Somalia, the Republic of Georgia, Texas, USA and Trinidad.

- In Trinidad Range recently completed the acquisition of a 100% interest in holding companies with three onshore production licenses and fully operational drilling subsidiary. Independently assessed gross recoverable 3P reserves in place of 6.9 MMbbls (on a mean 100% basis) with an additional 20 MMbbls of prospective resources.
- In the Republic of Georgia, Range holds a 40% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. Currently, Range has recently completed a 410km 2D seismic program with independent consultants RPS Energy identifying 68 potential structures containing an estimated 2 billion barrels of oil-in-place (on a mean 100% basis) with the first of two exploration wells having spudded in July in 2011.
- In Puntland, Range holds a 20% working interest in two licences encompassing the highly prospective Dharoor and Nugaal valleys with the operator and 45% interest holder, Africa Oil Corp (TSXV: AOI) planning to commence the two well programme in 2011 (targeting (on a mean 100% basis) 300mmbbls and 375mmbbls of best estimate gross recoverable oil in place) following the recent awarding of the rig contract.
- Range holds a 25% interest in the initial Smith #1 well and 20% interest in further wells on the North Chapman Ranch project, Texas. The project area encompasses approximately 1,680 acres in one of the most prolific oil and gas producing trends in the State of Texas. Drilling of the first well has resulted in a commercial discovery with independently assessed gross recoverable reserves in place (on a mean 100% basis) of 240 Bcf of natural gas, 18 mmbbls of oil and 17 mmbbls of natural gas liquids.
- Range holds a 21.75% interest in the East Texas Cotton Valley Prospect in Red River County, Texas, USA, where the prospect's project area encompasses approximately 1,570 acres encompassing a recent oil discovery. Independently assessed gross recoverable reserves in place (on a mean 100% basis) of 5.4 mmbbls of oil.

*The reserves estimate for the North Chapman Ranch Project and East Texas Cotton Valley has been formulated by Lonquist & Co LLC who are Petroleum Consultants based in the United States with offices in Houston and Austin. Lonquist provides specific engineering services to the oil and gas exploration and production industry, and consults on all aspects of petroleum geology and engineering for both domestic and international projects and companies. Lonquist & Co LLC have consented in writing to the reference to them in this announcement and to the estimates of oil, natural gas and natural gas liquids provided. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE"). The SPE Reserve definitions can be found on the SPE website at [spe.org](http://spe.org).*

*The reserves estimates for the 3 Trinidad blocks referred above have been formulated by Forrest A. Garb & Associates, Inc. (FGA). FGA is an international petroleum engineering and geologic consulting firm staffed by experienced engineers and geologists. Collectively FGA staff has more than a century of world-wide experience. FGA have consented in writing to the reference to them in this announcement and to the estimates of oil and natural gas liquids provided. The definitions for oil and gas reserves are in accordance with SEC Regulation S-X.*

*RPS Group is an International Petroleum Consulting Firm with offices worldwide, who specialise in the evaluation of resources, and have consented to the information with regards to the Company's Georgian interests in the form and context that they appear. These estimates were formulated in accordance with the guidelines of the Society of Petroleum Engineers ("SPE").*

*The prospective resource estimates for the two Dharoor Valley prospects are internal estimates reported by Africa Oil Corp, the operator of the joint venture, which are based on volumetric and related assessments by Gaffney, Cline & Associates.*

*In granting its consent to the public disclosure of this press release with respect to Trinidad, Petrotrin makes no representation or warranty as to the adequacy or accuracy of its contents and disclaims any liability that may arise because of reliance on it.*

# Appendix 3B

## New issue announcement, application for quotation of additional securities and agreement

*Information or documents not available now must be given to ASX as soon as available. Information and documents given to ASX become ASX's property and may be made public.*

Introduced 1/7/96. Origin: Appendix 5. Amended 1/7/98, 1/9/99, 1/7/2000, 30/9/2001, 11/3/2002, 1/1/2003.

Name of entity

**RANGE RESOURCES LIMITED**

ABN

**88 002 522 009**

We (the entity) give ASX the following information.

### Part 1 - All issues

*You must complete the relevant sections (attach sheets if there is not enough space).*

1 +Class of +securities issued or to be issued	Ordinary Fully Paid Shares
2 Number of +securities issued or to be issued (if known) or maximum number which may be issued	11,299,740 Ordinary Fully Paid Shares 17,921,146 Class A Performance Shares 17,921,146 Class B Performance Shares

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+ See chapter 19 for defined terms.

<p>3 Principal terms of the <sup>+</sup>securities (eg, if options, exercise price and expiry date; if partly paid <sup>+</sup>securities, the amount outstanding and due dates for payment; if <sup>+</sup>convertible securities, the conversion price and dates for conversion)</p>	<p>6,299,740 Ordinary Fully Paid Shares to be issued upon exercise of listed options (\$0.05, 31 December 2011)</p> <p>5,000,000 Ordinary Fully Paid Shares to be issued in lieu of corporate advisory, consultancy and facilitation fees</p> <p>17,921,146 Class A Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p> <p>17,921,146 Class B Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p>
<p>4 Do the <sup>+</sup>securities rank equally in all respects from the date of allotment with an existing <sup>+</sup>class of quoted <sup>+</sup>securities?</p> <p>If the additional securities do not rank equally, please state:</p> <ul style="list-style-type: none"> <li>• the date from which they do</li> <li>• the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment</li> </ul> <p>the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment</p>	<p>Yes – Ordinary Fully Paid</p>
<p>5 Issue price or consideration</p>	<p>6,299,740 Ordinary Fully Paid Shares to be issued upon exercise of listed options (\$0.05, 31 December 2011)</p> <p>5,000,000 Ordinary Fully Paid Shares to be issued in lieu of corporate advisory, consultancy and facilitation fees</p> <p>17,921,146 Class A Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p> <p>17,921,146 Class B Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p>

6 Purpose of the issue (If issued as consideration for the acquisition of assets, clearly identify those assets)	<p>6,299,740 Ordinary Fully Paid Shares to be issued upon exercise of listed options (\$0.05, 31 December 2011)</p> <p>5,000,000 Ordinary Fully Paid Shares to be issued in lieu of corporate advisory, consultancy and facilitation fees</p> <p>17,921,146 Class A Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p> <p>17,921,146 Class B Performance Shares as approved by shareholders at the General Meeting – 23 June 2011</p>
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7 Dates of entering +securities into uncertificated holdings or despatch of certificates	12 September 2011
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8 Number and +class of all +securities quoted on ASX (including the securities in clause 2 if applicable)	Number	+Class
	1,718,195,675*	Ordinary fully paid shares (RRS)
	191,478,121 *	Listed Attaching Options (RRSO) (\$A0.05, 31 December 2011)

\* 30m ordinary fully paid shares and 30m listed options RRSO (5 cents, 31 December 2011) still to be issued upon milestones in respect to the Georgian acquisition.

+ See chapter 19 for defined terms.

	Number	+Class
9	Number and +class of all +securities not quoted on ASX (including the securities in clause 2 if applicable)	
	855,166	Unlisted Options (£0.04p, 30 June 2015)
	7,058,824	Unlisted Options (£0.17p, 30 April 2016)
	60,000,000	Unlisted Directors Options (A\$0.10, 31 Dec 2011)
	3,177,029	Unlisted Options (A\$0.50, 30 June 2012)
	17,921,146	Class A Performance Shares
	17,921,146	Class B Performance Shares
10	Dividend policy (in the case of a trust, distribution policy) on the increased capital (interests)	Not applicable

## Part 2 - Bonus issue or pro rata issue

11	Is security holder approval required?	N/A
12	Is the issue renounceable or non-renounceable?	N/A
13	Ratio in which the +securities will be offered	N/A
14	+Class of +securities to which the offer relates	N/A
15	+Record date to determine entitlements	N/A
16	Will holdings on different registers (or subregisters) be aggregated for calculating entitlements?	N/A
17	Policy for deciding entitlements in relation to fractions	N/A
18	Names of countries in which the entity has +security holders who will not be sent new issue documents  Note: Security holders must be told how their entitlements are to be dealt with.  Cross reference: rule 7.7.	N/A
19	Closing date for receipt of acceptances or renunciations	N/A
20	Names of any underwriters	N/A
21	Amount of any underwriting fee or commission	N/A
22	Names of any brokers to the issue	N/A

23	Fee or commission payable to the broker to the issue	N/A
24	Amount of any handling fee payable to brokers who lodge acceptances or renunciations on behalf of <sup>+</sup> security holders	N/A
25	If the issue is contingent on <sup>+</sup> security holders' approval, the date of the meeting	N/A
26	Date entitlement and acceptance form and prospectus or Product Disclosure Statement will be sent to persons entitled	N/A
27	If the entity has issued options, and the terms entitle option holders to participate on exercise, the date on which notices will be sent to option holders	N/A
28	Date rights trading will begin (if applicable)	N/A
29	Date rights trading will end (if applicable)	N/A
30	How do <sup>+</sup> security holders sell their entitlements <i>in full</i> through a broker?	N/A
31	How do <sup>+</sup> security holders sell <i>part</i> of their entitlements through a broker and accept for the balance?	N/A
32	How do <sup>+</sup> security holders dispose of their entitlements (except by sale through a broker)?	N/A
33	<sup>+</sup> Despatch date	N/A

### Part 3 - Quotation of securities

*You need only complete this section if you are applying for quotation of securities*

- 34 Type of securities  
(tick one)
- (a)  Securities described in Part 1
- (b)  All other securities

Example: restricted securities at the end of the escrowed period, partly paid securities that become fully paid, employee incentive share securities when restriction ends, securities issued on expiry or conversion of convertible securities

#### Entities that have ticked box 34(a)

#### Additional securities forming a new class of securities

*Tick to indicate you are providing the information or*

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+ See chapter 19 for defined terms.

- 35  If the +securities are +equity securities, the names of the 20 largest holders of the additional +securities, and the number and percentage of additional +securities held by those holders
- 36  If the +securities are +equity securities, a distribution schedule of the additional +securities setting out the number of holders in the categories  
 1 - 1,000  
 1,001 - 5,000  
 5,001 - 10,000  
 10,001 - 100,000  
 100,001 and over
- 37  A copy of any trust deed for the additional +securities

**Entities that have ticked box 34(b)**

38 Number of securities for which +quotation is sought

39 Class of +securities for which quotation is sought

40 Do the +securities rank equally in all respects from the date of allotment with an existing +class of quoted +securities?  
  
 If the additional securities do not rank equally, please state:

- the date from which they do
- the extent to which they participate for the next dividend, (in the case of a trust, distribution) or interest payment
- the extent to which they do not rank equally, other than in relation to the next dividend, distribution or interest payment

41 Reason for request for quotation now  
 Example: In the case of restricted securities, end of restriction period  
  
 (if issued upon conversion of another security, clearly identify that other security)

	Number	+Class
42 Number and +class of all +securities quoted on ASX (including the securities in clause 38)		

**Quotation agreement**

- 1 +Quotation of our additional +securities is in ASX's absolute discretion. ASX may quote the +securities on any conditions it decides.
- 2 We warrant the following to ASX.
- The issue of the +securities to be quoted complies with the law and is not for an illegal purpose.
  - There is no reason why those +securities should not be granted +quotation.
  - An offer of the +securities for sale within 12 months after their issue will not require disclosure under section 707(3) or section 1012C(6) of the Corporations Act.  
Note: An entity may need to obtain appropriate warranties from subscribers for the securities in order to be able to give this warranty
  - Section 724 or section 1016E of the Corporations Act does not apply to any applications received by us in relation to any +securities to be quoted and that no-one has any right to return any +securities to be quoted under sections 737, 738 or 1016F of the Corporations Act at the time that we request that the +securities be quoted.
  - We warrant that if confirmation is required under section 1017F of the Corporations Act in relation to the +securities to be quoted, it has been provided at the time that we request that the +securities be quoted.
  - If we are a trust, we warrant that no person has the right to return the +securities to be quoted under section 1019B of the Corporations Act at the time that we request that the +securities be quoted.
- 3 We will indemnify ASX to the fullest extent permitted by law in respect of any claim, action or expense arising from or connected with any breach of the warranties in this agreement.
- 4 We give ASX the information and documents required by this form. If any information or document not available now, will give it to ASX before +quotation of the +securities begins. We acknowledge that ASX is relying on the information and documents. We warrant that they are (will be) true and complete.

Sign here:



Date: 12 September 2011  
Print name: Jane Flegg – Company Secretary