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29 January 2010

QUARTERLY REPORT FOR PERIOD ENDING 31 DECEMBER 2009

The Board is pleased to provide the following commentary to be read in conjunction with the Appendix 5B which is attached.

Puntland

Following the conclusion of negotiations between Range Resources Limited's ("**Range**" or "**the Company**") Joint Venture Partner, Africa Oil Corp. ("**Africa Oil**") and the Government of the Puntland State of Somalia, Range, Africa Oil and the Puntland State of Somalia have entered into amending agreements modifying the terms of the existing Production Sharing Agreements ("**PSAs**") made in respect of the Dharoor and Nugaal Valley Exploration Areas. The revised agreements were signed by the parties in Garowe, Puntland, subsequently approved by the Cabinet of the Puntland Government and ratified by the Parliament of the Puntland State of Somalia during December 2009.

With the conclusion of the negotiations and the execution of the amending agreements, the PSAs, as amended, now provide for initial exploration periods in respect of both blocks that have been extended from 36 months to 48 months with a revised expiry of 17 January 2011. In addition, the terms of the exploration programs have been amended so that Africa Oil can, at its option, drill one exploratory well in each of the Nugaal and Dharoor Valley Exploration Areas, or two exploratory wells in the Dharoor Valley, during the initial exploration period. In consideration of the extension of the exploration period, the parties agreed to voluntarily relinquish 25% of the original agreement area on or before 17 January 2010.

Onshore Puntland Interest: Range – 20%
 Africa Oil Corp – 65%
 Lion Energy Inc – 15%

The successful conclusions of these negotiations now paves the way for Africa Oil to commence operations and drilling of the first exploration well in Puntland for over 16 years.

Following the successful completion of negotiations regarding the onshore licences and previous technical presentations to the Government on the proposed offshore areas of interest, Range will look to continue negotiations regarding the formalisation of a new PSA with respect to the exploration and development of off shore Puntland in early 2010.

Georgia

Subsequent to completion of the Heads of Agreement, between Range Resources and Strait Oil & Gas (UK) Ltd to complete Phase II of the PSA, approval was obtained from the Georgian Government for The Geophysical Institute of Israel to commence the 2D seismic operation on both Block VIa and Block VIb.

Mobilisation of the vibrosis equipment was completed in October and after independent testing and technical audit the seismic operation started in November 2009. The operation has proceeded well and to date with over 150 kms of seismic acquisition having been completed despite some recent severe weather conditions. It is predicted that completion of this operation will occur sometime in end of February / early March of 2010.

The crew has been extremely diligent and the equipment is being maintained to manufacturer's specification and contract requirement. To date the seismic team has not had any incident of damage to buildings or the environment during the seismic acquisition and are continually monitoring for any environmental damage.

Data quality has been consistently good to very good and the highly structured overthrust features, that will require competent data processing, are expected to provide many potentially viable structures as drilling targets.

An assessment of previously drilled gas wells is currently being completed and will be followed by an independent review.

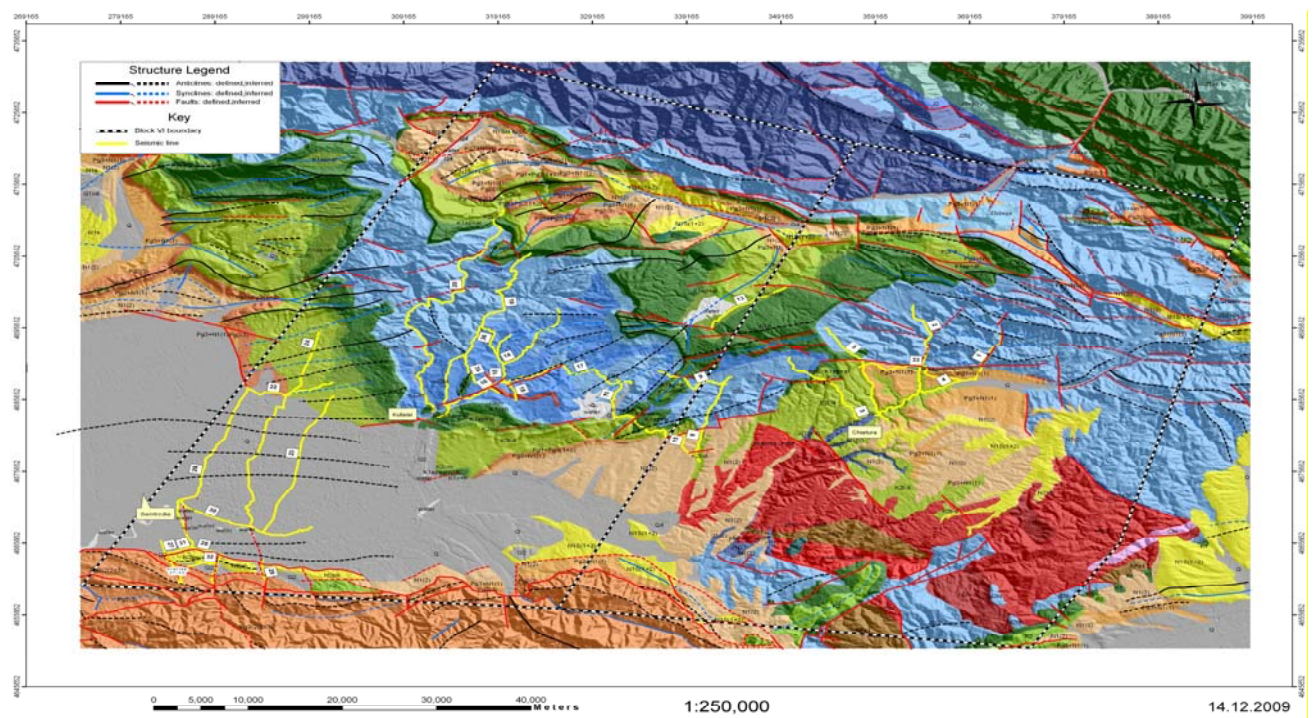


Figure 1 – Planned Seismic Program on Blocks VIa and VIb



Figure 2 – Seismic Vehicle

Texas

During the quarter drilling was completed on the Smith #1 well and the Company announced that testing confirmed a commercial discovery.

The Smith #1 was drilled and logged to a depth of 13,975' (4,260m). Based on open-hole logs indicating approximately 120' (37m) of net pay thickness in three zones with no water, 4 ½" production casing was run to TD and cemented in place. After an interval of just 20' (6.2m) in one of the three zones was perforated, bottom-hole pressure was estimated to be approximately 11,650 psi.

The well was unloaded on a 6/64" choke until gas reached the surface, and subsequently opened to a 10/64" choke for 5 hours to clean the well up. Despite the small choke size, the average rate during this period was 2.4 million cubic feet of gas and 191 barrels of oil per day with no water. Final flowing casing pressure was 6,354 psi.

The well was shut in with a final measured casing pressure of over 9,000 psi. The Smith well remains shut in awaiting production facilities and pipeline connection. Current plans are to perform additional testing of the well into the sales line and finish the completion at that time.

Also during the quarter, the well partners (Range – 25%) purchased an additional 560 acres in the area bringing the total leased area in the prospect to 1,680 acres.

Well Details

Name of well	Smith #1
Spud date	4 September 2009
Total depth	13,975 ft (4,260m)
RRS working interest	25%



Figure 2: Unit Texas Rig #35 drilling ahead on Smith #1 well

Corporate

The Company's Annual General Meeting was held on 20 November 2009 with all resolutions being passed.

Subsequent to quarter end, the Company announced a A\$3.5m placement to sophisticated and institutional investors in both Australia and the United Kingdom, in conjunction with a 1:4 rights issue to existing shareholders, both at \$0.05, raising approximately A\$11m.

By order of the Board

Peter Landau
Executive Director

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Range Background

Range Resources is a dual listed (ASX: RRS; AIM: RRL) oil & gas exploration company with oil & gas interests in the frontier state of Puntland, Somalia, the Republic of Georgia and Texas, USA.

- In Puntland, Range holds a 20% working interest in two licences encompassing the highly prospective Dharoor and Nugaal valleys with plans to drill two wells (TSXV:AOI) – 65% Operator, in 2010.
- In the Republic of Georgia, Range holds a 50% farm-in interest in onshore blocks VIa and VIb, covering approx. 7,000sq.km. Currently, Range is undertaking a 350km 2D seismic program.
- Range holds a 25% interest in the North Chapman Ranch project, Texas. The project area encompasses approximately 1,680 acres in one of the most prolific oil and gas producing trends in the State of Texas. Drilling of the first well has resulted in a commercial discovery with production due to commence Feb 2010.

The references to gas flow rates with regards to Texas have been provided by the operator of the well, Crest Resources Inc., reviewed by Mark Patterson a petroleum geologist director and partner of Texas Energy Advisers LLC (who act as consultants to Range), who has over 25 years of relevant experience in the oil & gas sector, and found to be consistent with the SPE Guidelines.

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

RANGE RESOURCES LIMITED

ABN

88 002 522 009

Quarter ended ("current quarter")

31 December 2009

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (6 months) \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors		
1.2 Payments for		
(a) exploration and evaluation	(3,434)	(6,199)
(b) development	-	-
(c) production	-	-
(d) administration	(586)	(1,692)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	1	5
1.5 Interest and other costs of finance paid	(75)	(75)
1.6 Income taxes paid	-	-
1.7 Other	-	-
Net Operating Cash Flows	(4,094)	(7,961)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	(6)	(6)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	(80)	(80)
1.11 Loans repaid by other entities	-	-
1.12 Other	-	-
Net investing cash flows	(86)	(86)
1.13 Total operating and investing cash flows (carried forward)	(4,180)	(8,047)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(4,180)	(8,047)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	782	6,510
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	1,600	1,600
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Costs associated with issue of shares (refer to note)	(50)	(305)
	Net financing cash flows	2,332	7,805
	Net increase (decrease) in cash held	(1,848)	(242)
1.20	Cash at beginning of quarter/year to date	2,022	416
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	174 *	174 *

* Currently A\$2m cash and fully underwritten 1:4 rights issue to raise \$7.5m

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2 and 1.7	113
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

\$112,997 payment of Directors Fees

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	-	-
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	100
4.2 Development	-
Total	100

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	174	529
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other – Term Deposit	-	-
Total: cash at end of quarter (item 1.22)	174	529

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased	Nil		

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>	Nil			
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	584,952,954	584,952,954		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	21,683,545	21,683,545		
7.5 +Convertible debt securities <i>(description)</i>	Nil			
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options			<i>Exercise Price</i>	<i>Expiry Date</i>
	64,901,186	64,901,186	\$1.00	31 October 2010
	390,505,105	390,505,105	\$0.05	31 December 2011
	3,177,029		\$0.50	30 June 2012
7.8 Issued during quarter	26,682,417	26,682,417	\$0.05	31 December 2011
7.9 Exercised during quarter	-	-	\$0.05	31 December 2011
7.10 Expired during quarter	Nil			

+ See chapter 19 for defined terms.

7.11	Debentures <i>(totals only)</i>	Nil			
7.12	Unsecured notes <i>(totals only)</i>	Nil			
7.13	Partly Paid Shares	Nil			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.



Peter Landau
Executive Director
29 January 2010

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.