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QUARTERLY REPORT FOR PERIOD ENDING 30 September 2008

The Board is pleased to provide the following commentary to be read in conjunction with the Appendix 5B which is attached. The recently announced (29 October 2008) new management team, rights issue and offshore opportunities are of great significance to Range and the success of the Company moving forward (see summary below).

EXPLORATION UPDATE - Dharoor

Seismic operations are continuing in the Dharoor valley by Range's joint venture partner Africa Oil. The survey is being undertaken over the prospective part of the basin and will hopefully identify closures at the Jurassic and Cretaceous level. Acquisition of a planned 2600 km of seismic data is approximately 30% complete. Drilling at the planned Nogal valley sites is still on 'standby' with the security situation in the area to be reassessed in conjunction with the proposed drilling program in the Dharoor valley. At this stage, spudding of the first well by Africa Oil is scheduled for the first quarter of 2009.

Offshore acreage

As recently announced, Range has entered into a Letter of Understanding (Agreement) with a leading Chinese geophysical service provider. The Agreement is in respect of completing a regional survey of offshore Puntland comprising 15,000 kilometres of 2-D seismic data on Puntland's offshore oil and gas areas.

Under the terms of the Agreement, the contractor has conditionally agreed to finance 50% of the costs associated with the Seismic programme, by way of a multi client tender programme for off shore Puntland. A seismic charter is available at this stage to commence before the end of 2008. Led by the new management team (see below), the Company is in discussions with a number of parties regarding the joint venturing of Range's current 100% interest in offshore Puntland, and the balance of the funding of the seismic programme.

Mineral Exploration

With current world markets, poor commodity prices and sentiment towards early stage resource exploration projects, Range will look to farm out or dispose of its Western Australian tenements (gold and nickel potential) on an immediate basis.

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Management

A summary of the management changes recently announced is set out below.

Mark Patterson – Executive Technical Consultant

Mr Patterson has over 25 years experience in the oil and gas industry. He was Managing Partner of Calypso Energy LLC, an independent exploration and development company and part of the Calypso Energy group of companies he co-founded in 2000. He has occupied various positions of responsibility with oil and gas companies including Offshore Exploration Manager, Exploration & Development Manager for North America, General Country Manager, Offshore Exploration Geophysicist and Engineering Geophysicist. Mr. Patterson and his exploration teams are credited with the discovery of more than 85 million barrels of oil and 300 billion cubic feet of natural gas.

Gregory Smith – Executive Consultant

Mr Gregory Smith has been involved in the resources business for in excess of 20 years. He has a wide breadth of senior management and executive experience, having been associated with natural resource companies across the globe – coal bed methane in Wyoming; onshore oil and gas in Guatemala and Colombia; underground and open pit zinc mines in Canada; and corporate finance and advisory services throughout much of the world.

Mr Pawan Sharma – Executive Consultant

Mr Pawan Sharma has considerable legal and corporate finance experience, having been a lawyer at US law firm Debevoise & Plimpton and, most recently, a partner in the corporate department of London law firm, Stephenson Harwood. Mr Sharma has structured, led and advised on numerous debt and equity transactions, mergers and acquisitions and other corporate transactions for both start-up and FTSE 100 companies.

Mr Fawaz Mourad – New Board Appointment

Mr Mourad has over 25 years of expertise in the oil and gas industry in Africa and the Middle East and has assisted with major seismic acquisition exercises in the Eastern Mediterranean. In recent years, Fawaz has been heavily involved in business development in North Africa and the Middle East. Mr Mourad is a director of Lake Energy Services and AFIL (Al Fardouss International) which is a representative for Norway based PGS-Marine, Petroleum Geoservices, out of Norway.

Political Situation

Puntland and greater Somalia have featured prominently in world news over the quarter with a significant increase in piracy and kidnapping incidents. It is difficult to assess the ultimate impact on Range's activities in Puntland but a few general observations can be made:

- o Clearly the current security situation is inadequate to protect the number of ships travelling through the Gulf of Aden. A number of security initiatives are being proposed by various governments, world organisations, ship owners and insurers. The Puntland government and his excellency President Hersi are heavily involved in discussing proposed security options which adds, in Range's opinion, significant diplomatic credibility and recognition to Puntland.

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- A focussed effort (as proposed by the European Economic Community) on combating piracy will hopefully provide further assistance and benefits to Puntland through joint security initiatives which may ultimately provide greater stability to the region in the medium term.
- There has been an increased risk of terrorist activity with the al shebab movement being identified as having a greater operating presence in both Puntland and Somaliland. The situation is being monitored with the Puntland Government looking at a number of efforts to address the problem with the main issue being lack of resources and funding to implement the strategies that the Government has developed.

Government Release – 20 August 2008

In response to reports that the Transitional Federal Government (“TFG”) of Somalia had, during the quarter, signed an agreement with two foreign firms said to be paving the way for a joint venture company that would explore Somalia’s natural resources, the Puntland Government stated:

“The Puntland Government remains fully committed to its existing agreement with Africa Oil Company and Range Resources, covering concessions in the Dharoor and Nogal Valley of Puntland, the concessions agreements covering those areas remain in effect and are supported by the full force of the laws of Puntland. Although the legality of the reported agreement is far from certain, this prompt statement by the Puntland Government is intended to dispel uncertainty-surrounding control of natural resources in Puntland. The Puntland Government will fiercely protect its rights in order to preserve ownership of its natural resources for the people of Puntland” 20 August 2008.

As clearly defined in a Puntland Government Policy Statement (puntlandgovt.com) of 19 March, 2008, “Until such time an all inclusive federal constitution is effected and state governments, convinced with the sharing power and resources, are instituted, Puntland’s support of the TFG should not be interpreted in any manner that Puntland is part of the TFG – Puntland shall remain independent for its laws, policies and interests.”

Rights Issue

Summary details of the Company’s proposed rights issue were announced on 29 October 2008. Full details will be provided shortly.

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Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001.

Name of entity

RANGE RESOURCES LIMITED

ABN

88 002 522 009

Quarter ended ("current quarter")

30 SEPTEMBER 2008

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (3 months) \$A'000
1.1 Receipts from product sales and related debtors		
1.2 Payments for		
(a) exploration and evaluation	(536)	(536)
(b) development	-	
(c) production	-	
(d) administration	(786)	(786)
1.3 Dividends received	-	
1.4 Interest and other items of a similar nature received	39	39
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(1,283)	(1,283)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	(149)	(149)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	(149)	(149)
1.13 Total operating and investing cash flows (carried forward)	(1,432)	(1,432)

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Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(1,432)	(1,432)
Cash flows related to financing activities			
1.14	Proceeds from issues of shares, options, etc.	1	1
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Costs associated with issue of shares	-	-
	Net financing cash flows	1	1
Net increase (decrease) in cash held			
		(1,431)	(1,431)
1.20	Cash at beginning of quarter/year to date	4,138	4,138
1.21	Exchange rate adjustments to item 1.20	3	3
1.22	Cash at end of quarter	2,710	2,710

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	243
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil

1.25 Explanation necessary for an understanding of the transactions

Payments of Directors Fees \$141k
Reimbursement of Directors Travel and business related expenses \$102k

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

N/A

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available \$A'000	Amount used \$A'000
3.1	Loan facilities	-	-
3.2	Credit standby arrangements	-	-

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Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	500
4.2	Development	
Total		500

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.		Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	2,710	4,138
5.2	Deposits at call	-	-
5.3	Bank overdraft	-	-
5.4	Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)		2,710	4,138

Changes in interests in mining tenements

	Tenement reference	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed	M77/748*	100% (held through Clara Resources Pty Ltd)	Nil
		P77/276*	100% (held through Clara Resources Pty Ltd)	Nil
6.2	Interests in mining tenements acquired or increased	P77/3598*	100% (held through Clara Resources Pty Ltd)	Nil

* Note M77/748 and P77/2766 lapsed on 12/8/2008 but revision application P77/3598 was granted on 13/8/08.

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Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security	Amount paid up per security (
7.1 Preference +securities <i>(description)</i>	Nil			
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	194,304,944	194,304,944		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	920 Nil	920 Nil	\$1.00	\$1.00
7.5 +Convertible debt securities <i>(description)</i>	Nil			
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options <i>(description and conversion factor)</i>	63,723,901 60,401,186 2,952,029	- 60,401,186 -	<i>Exercise price</i> \$1.00 \$1.00 \$0.50	<i>Expiry date</i> 1 October 2008 1 October 2010 30 June 2012
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				
Partly Paid	4,925,000*	Nil	60 cents	30 cents

- The Board will shortly convene a meeting of shareholders to obtain the necessary resolutions for a selective reduction and cancellation of these Partly Paid shares. .

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Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does give a true and fair view of the matters disclosed.

Sign here:  _____
(~~Director~~/Company secretary)

Date: 31 October 2008

Print name: Susan Hunter

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with

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